

To be filled in by AQ Staff
Permit No.:
Date:
Accepted By:
1 3

# APPLICATION FOR AUTHORITY TO CONSTRUCT/MODIFY AND/OR PERMIT TO OPERATE FOR PART 70 MAJOR SOURCE

Return to: Northern Nevada Public Health, Air Quality Management Division 1001 East Ninth Street B171 Reno, Nevada 89512

INSTRUCTIONS:

- The appropriate fee must be submitted with this application. The AQMD fee schedule can be found (HERE).
- An additional operating permit fee will be assessed after completion of the air quality emissions review.
- Use one application form for each process.
- Application must be filled out by completely for all items that are applicable.
- Application must be signed by a responsible person knowledgeable concerning the operation of equipment.
- Applications are available at <u>www.OurCleanAir.com</u>

#### 1. Full Business Name (name permit will be issued under):

ieel Addies	s (actual location of equipment/process):	
City	State	Zip Code
Telephone #:_	Fax #:	
Address		
City	State	Zip Code
City e & Address o Name	State of Responsible Party (operations contact	
City e & Address d		
City e & Address o Name		



4.	Type of permit issuance requested:       New Permit       Permit Renewal       Administrative Modification	Minor Modification Significant Modification
	If applicable, describe change or modification re	equested:
5.	Expected date for start of construction (new	installations):
	Estimated date of start of operation:	
6.	attach flow diagram, etc. and any equipme scenario). Describe production rates under a sufficient detail to allow the District to o description should also list all insignific applicability and fees and to impose any ap	Code, include manufacturer, model, serial number, nt/process associated with an alternate operating all operating scenarios. This description must be in determine regulation applicability and fees. The cant activities in sufficient detail to determine oplicable requirements. All proposed modifications be made and the plant-wide emissions changes
7.	Materials used in process (i.e., type of solven	ts, resin, paints, raw product processed, etc.):
	*****Attach MS	DS sheets****
	Raw Material	Estimate Average Quantity Used Per Year
8.	Project operating time:    Time of Day to    Hours per Day  Days per N	

Pounds per Batch

9. Description of Air Pollution Control Apparatus:

For Batch Processes:

Batches per Year

Hours per Batch



	ription of stack emissions dis	charge points(s).		
	Height of discharge above gro		feet	
b.	Distance from discharge to ne			feet, direction
с.	Stack diameter in feet			
d.	Volume of gas discharged into	onen air in cubic f	_ eet nerminute	
e.	Temperature at point of discha			
dent	tification and description of co	mpliance monitor	ing devices o	r activities:
_				
Man	nufacturer:			
	tice standards):			
_				
_				
	uel hurning equinment state:			
	uel burning equipment state: regate input BTU/hr.			
Agg	regate input BTU/hr.	Natural Gas	Fuel Oil	Coal
Agg Typ	regate input BTU/hr. e of fuel used: (circle)	Natural Gas Natural Gas	Fuel Oil Fuel Oil	 Coal Coal
Agg Type Type	regate input BTU/hr.		Fuel Oil	Coal
Agg Type Type Sulf	regate input BTU/hr. e of fuel used: (circle) e of back-up fuel used: (circle)	Natural Gas	Fuel Oil	Coal
Agg Type Type Sulf Ave	regate input BTU/hr. e of fuel used: (circle) e of back-up fuel used: (circle) ur content if oil or coal is used:	Natural Gas	Fuel Oil	Coal
Agg Type Type Sulf Ave	regate input BTU/hr. e of fuel used: (circle) e of back-up fuel used: (circle) ur content if oil or coal is used: rage hours operated (hrs/yr):	Natural Gas	Fuel Oil	Coal
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AIR QUALITY MANAGEMENT 1001 East Ninth Street I Reno, Nevada 89512 AQM Office: 775-784-7200 I Fax: 775-784-7225 I OurCleanAir.com Serving Reno, Sparks and all of Washoe County, Nevada.



Please explain any proposed exemptions from applicable requirement:

## 15. Projected Process Emissions (tons/yr):

Pollutant	Potential Emissions	With Control Equipment	Without Control Equipment
Particulate			
Sulfur Dioxide			
Carbon Monoxide			
Oxides of Nitrogen			
Hydrocarbons			
Lead			
Hazardous Air Contaminants (Toxics)			
Other Regulated Pollutants (specify)			

## 16. Projected Fugitive Emissions (tons/yr):

Pollutant	Potential Emissions	With Control Equipment	Without Control Equipment
Particulate			
Sulfur Dioxide			
Carbon Monoxide			
Oxides of Nitrogen			
Hydrocarbons			
Lead			



Hazardous Air Contaminants (Toxics)		
Other Regulated Pollutants(specify)		

17. Insignificant Emissions (average of 2 lbs/day for criteria pollutant, 1 lb/day for hazardous air contaminants):

Pollutant	Potential Emissions	With Control Equipment	Without Control Equipment
Particulate			
Sulfur Dioxide			
Carbon Monoxide			
Oxides of Nitrogen			
Hydrocarbons			
Lead			
Hazardous Air Contaminants (Toxics)			
Other Regulated Pollutants (specify)			

## ATTACH ALL CALCULATIONS OR REFERENCES FROM WHICH EMISSIONS INFORMATION IS BASED.

#### 18. Compliance Plan and Certification (Please Attach) Including:

- a) A description of the compliance status with respect to all applicable requirements.
- b) Statement showing how compliance will be maintained or achieved.
  - 1) Commitment to continue compliance
  - 2) Show that all applicable requirements will be met that will become effective during the permit term and include schedule for meeting requirements, if needed.
- c) For sources out of compliance:
  - 1) Description of plan to achieve compliance
  - 2) Enforceable schedule of compliance including remedial measures leading to compliance
  - 3) If subject to any judicial consent decree or administrative order, include provisions that schedule requires and is at least as stringent.
- d) For sources required to have a schedule of compliance to remedy a violation, a schedule for submission of certified progress at least every six months.



- e) Certification of compliance, including:
  - 1) Certification by responsible official.
  - 2) Statement of methods for determining compliance; description of monitoring, record-keeping, reporting requirements, and test methods.
  - 3) Schedule for annual submission of compliance certifications during permit term (more frequently if specified by underlying applicable requirement).
  - 4) Statement indicating compliance with enhanced monitoring and compliance certification requirement(s) of the Act, if applicable.

NOTE: Applicant agrees to allow on site inspection during and after construction by the Air Quality Management Division during working hours without prior notice. The operator must notify this office when facility commences and completes construction. An official Permit to Operate will not be issued until a final inspection is made and any test data has been forwarded to this office assuring the equipment will meet all district and state regulations.

This document and any additional reports or compliance certifications submitted shall be certified by a responsible official for truth, accuracy, and completeness. Submission of fraudulent data or information may be deemed a criminal violation.

This application is submitted in accordance with the provisions of Section 030.055, and under penalty of perjury, to the best of my knowledge the information supplied in this document is true and correct.

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Signature

Date

Print or Type Name and Title

Revised 04/2022 - KP